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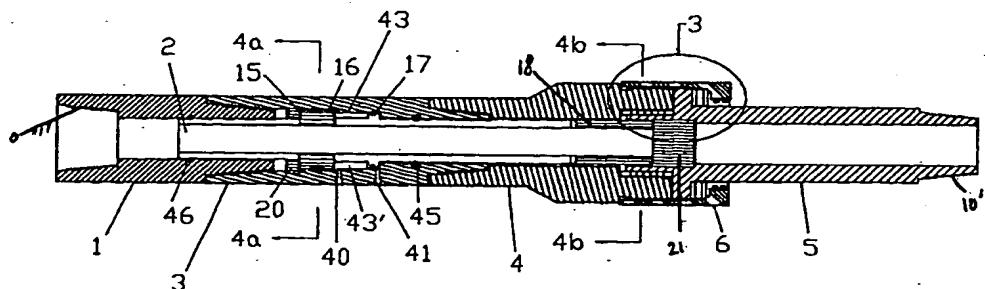


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(54) Title: LOCKABLE SWIVEL APPARATUS AND METHOD



(57) Abstract

A lockable swivel (4) for use in drilling applications which allows the operator to selectively engage and disengage the swivel (4). The lockable swivel (4) is comprised of a locking mandrel (7) carried in a body (3) which engages, upon actuation, splined surfaces (20, 21) within the swivel mandrel (5) thereby locking the two together. Various methods for the use of the lockable swivel (4) in wireline and other drilling operations are demonstrated.

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LOCKABLE SWIVEL APPARATUS AND METHOD

5

DESCRIPTION**Technical Field**

The present invention relates generally to a drill
10 string apparatus for use in drilling operations, and more
particularly to an apparatus and method for selectively
locking an inline swivel to permit rotational movement of
the drill string.

Background Art

15 In wireline operations, it is often desirable to
selectively allow the drill string to rotate freely while
the wireline operator manipulates the wireline. The
invention disclosed herein provides an apparatus which
would allow the connection of various wireline devices to
20 be placed in the drill string between the top drive unit
and the rotary table of a conventional drilling rig
throughout wireline operations. Such devices as the Boyd
Borehole Drill Pipe Continuous Side Entry Or Exit Apparatus
(such as described in U. S. Reissue Patent No. 33,150) or
25 applicant's Top Entry Sub Arrangement (as described in U.
S. Patent No. 5,284,210) may both be utilized for various
wireline operations.

Previously, if the operator desired to rotate the
drill string during wireline operations, the wireline was

pulled from the well bore and the entry devices were disengaged from the drill string. The removal of the wireline could be avoided if an inline swivel was placed in the drill string between the wireline device and the rotary table. This arrangement would permit rotation to be accomplished with a wireline in place, but effectively disengaged the top-drive unit from its preferred role of providing both lifting power and rotation to the drill string.

10 **Disclosure of Invention**

The invention is a lockable in-line swivel device which is selectively engaged by the operator to permit or inhibit rotational movement provided by a top drive unit to be transmitted through the swivel to the drill string and to allow disengagement of the locked swivel so that rotation may be accomplished by the rotary table simultaneously with the wireline operations.

Accordingly, it is the primary purpose of the invention disclosed herein to provide an apparatus and method which permits the wireline entry devices described above to be left in the drill string during all operations involving the wireline operation. This avoids the time consuming makeup and disengagement of the entry tools required to safely permit entry of the wireline into the well bore. If rotation and longitudinal movement is desired with the invention disclosed herein, the wireline alone is removed from the wellbore, but the entry tool remains in place and the swivel is locked to provide

transmission of all rotation through the swivel into the drill string.

At other times, the operator using a top-drive unit may desire to pick up the drill string and yet maintain 5 torque which has been put into the drill string in pipe recovery operations. This is best done by engaging the swivel in locked position and picking up with the top drive unit. As the torque is worked through the drill string, additional wireline operations may be desired. In this 10 eventuality, the operator would set the drill string down, disengage the swivel, continue to rotate with the rotary table and continue the wireline operations.

Using prior conventional technology, the drill pipe was separated and raised high above the rig floor on each 15 run in order to change out tools. Although the pipe can be rotated, the operator could not circulate or reciprocate the pipe during these periods. Circulation was achieved by adding a pump-in sub and another T.I.W. safety valve immediately above the existing T.I.W. valve; which, 20 however, put the disconnect or break point between the upper T.I.W. valve and the swivel several feet above the rig floor creating a safety hazard while operating the rig tongs.

Further, since the tool strings must be stripped in 25 and out beneath the upper assembly, a lubricator or tool protection device could not be used and all tools and explosives were brought onto the rig floor unshielded and unconfined. In the event of an inadvertent detonation of the explosive string shot or perforators, all personnel on

the rig floor were totally exposed to this unnecessary life-threatening hazard.

Once rigged-up and going in the hole using conventional technology such as the Boyd side-entry sub, 5 the wireline passed through the acute angle in the side entry sub. This caused excessive wearing of the wireline and creates sever grooving in the sub. The single rubber pack-off, which is commonly used with this system, is very susceptible to leaking and/or line gripping and stoppage 10 during pump-down operations. The system cannot be used when working under surface pressure and with the need to utilize a grease injector and wireline blow out preventers (BOPs).

During pipe recovery operations, both right and left- 15 hand torque must be worked down-hole using the rig tongs. This is a procedure has long been recognized to be one of the greatest safety hazards to be encountered during pipe recovery operations. When using this prior technology, pipe tongs were attached to the drill string and secured to 20 the rig to hold torque that had been put into the drill string from the rotary table or top drive unit. With the present invention, this torque can be maintained while continuing circulation and wireline operation.

These and other objects, features, and advantages of 25 the present invention will become apparent from the drawing and the descriptions given herein.

Brief Description of the Drawings

Fig. 1 is an sectional view of the tool of the invention.

Fig. 2 is detailed view of the bearing arrangement of the invention.

Fig. 3a is a cross-sectional view of the upper spline engagement surfaces.

5 Fig. 3b is a cross-sectional view of the lower spline engagement surfaces.

Best Mode for Carrying Out the Invention

In Fig. 1, the locking swivel apparatus comprises a retainer sub 1 which is provided with means 10 for making a threaded connection with standard tubular members, and is threadably engaged with a lower body 3 to retain a locking mandrel 2. The locking mandrel 2 is provided with splines 16 and splines 18 to engage splined surfaces 20 and 21 respectively formed both in the swivel mandrel 5 and in the lower body 3 for locking the swivel to the lower body to prevent rotation of the drill string (not shown) which would be connected to threads 10'.

The retainer sub 1, locking mandrel 2, and lower body 3 of the lockable swivel apparatus engage the top sub 4 of an inline swivel. Brass packing rings 27 and washpipe packing 26 seal swivel mandrel 5 permitting fluid communication through the annulus of the inline swivel apparatus without leakage. Swivel mandrel 5 is secured to the circumferentially spaced brass wear ring 31, bearing 29, packing 28 and 30 by a bearing retainer nut 6, which is threadably engaged on the top sub 4 by threads 33 and 33'. The lower body 3 is threadably engaged into the top sub 4 of the inline swivel. The swivel mandrel 5 of the inline swivel is provided with inner splines 21 to engage the

outer splines 18 formed on the lower end of the locking mandrel 2 which extends through the lower body 3 and top sub 4.

Hydraulic fitting ports 40 and 41 provided in the 5 lower body 3 are disposed on either side of a dynamic seal means 17 in a chamber formed between exterior of the locking mandrel 2 and the interior wall 43 of the lower body 3 to move the locking mandrel 2 either up or down and thereby into or out of engagement with the splines 21 on 10 the swivel mandrel 5 and the splines 20 in the lower body 3. The locking mandrel 2 moves up or down as provided and is stopped by shoulder 15 from moving into retainer sub 1.

Washpipe packer or seal means 45 and 46 are provided to make a hydraulic seal in chamber 43' to enable an 15 operator on the rig floor to selectively move the locking mandrel 2 into and out of engagement with the swivel mandrel and to thereby control undesired rotation of the drill string by actuating a hydraulic pump.

In the preferred embodiment, standard hydraulic lines 20 are attached to hydraulic fitting ports 40 and 41 and connected by hydraulic lines to a pump controlled by the operator in a manner well known to those in the industry. The operator switches the flow of hydraulic fluid to port 40 if locking of the swivel is desired, and to port 41 if 25 unlocking of the swivel is desired.

Figure 2 of the drawings shows the detail of the bearing surfaces disposed around the swivel arrangement. Figures 3a and 3b are cross sectional views of the

cooperating engagement surfaces or splines of the locking mandrel and the swivel mandrel.

When used in conjunction with wireline services on directional drilling operations, the magnetic or gyro-type 5 tools have direct entry into the pipe string through the top entry sub. Once the tools have been landed in the down-hole-guide sub, or in the wet-connect sub, the pipe string can then be oriented using the rotary table, while maintaining the swivel in the unlocked position. Once the 10 desired orientation has been attained, the pipe can then be held in position by locking the swivel and engaging the back-brake on the top drive unit.

Should minor adjustments in the orientation be required, this can be easily accomplished since the locking 15 mechanism in the swivel incorporates a splined shaft which provides eighty three separate orientations per revolution. Utilization of this package enables drilling two or three joint per connection, depending on rig height, and eliminates holding the back-torque with the rig tongs.

20 In pipe recovery operations, once the downhole package has been assembled, the wireline tools always have direct entry into the pipe string which eliminates having to separate and re-connect the pipe string each run. Also, the tools can be fully lubricated which minimizes any 25 bending, flexing or jarring of sensitive instrumentation. All explosive devices, such as string shots, cutters, severing tools and perforating guns are contained within the lubricator while in close proximity of the rig floor. This minimizes exposure to potential injury in the event of

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an inadvertent detonation. The assembly enables operation under surface pressure, while performing pump-down operations, and while employing a grease injector system. Between wireline runs, the operator retains the ability to 5 continue circulation and reciprocation of the pipe, thus preventing additional subsidence and sticking. During actual operations both make-up and reverse torque can be applied to the pipe and worked-down without utilizing the rig tongs. Prior to the ability to maintain the torque by 10 setting the swivel in the locked position, torque was maintained on the drill string by attaching pipe tongs to the string and cabling the end of the tong to the drilling structure while the operator reciprocates and manipulates the string. The disengagement of the pipe tong cabling 15 while torque was being applied caused the tongs and cabling to dangerously rotate rapidly around the rig floor.

During pipe recovery operations, the wireline engineer must apply right hand, "make-up," torque to the pipe string and work it down in order to assure that the entire string 20 is sufficiently tight before applying the left hand, "back off," torque. With the pipe string setting on the slips in the rotary, usually at neutral weight, the right hand torque is applied to the drill string in an amount less than the full make-up torque of the string and then 25 releasing or relaxing the brake on the drill string. Non-absorbed torque will "come back." This process is then repeated three to four times, with each iteration providing greater amounts greater amounts of torque, until a pre-determined amount based upon the recommended maximum torque

load for the type of pipe and connections has been reached.

The drilling engineer also uses the behavior of the drill string during this process to determine the amount of torque the hole is "trapping" or whether the torque is

- 5 being distributed evenly through-out the pipe string or encountering premature build up because of angle changes, dog legs, etc.

With the right hand torque being held securely with the rotary back-brake or the rotary lock, the operator

- 10 switches the manual control valve on the hydraulic pump from the open/unlocked position to the closed/locked position to begin closing the locking mechanism in the swivel. The operator should count the strokes and to observe the sudden pressure increase. If the number of
- 15 strokes and the pressure change are consistent with the results experienced in the installation phase, the internal lock is completely closed. To assure that the swivel remains in locked position, it is recommended that approximately 500 pounds of back pressure against the lock
- 20 be maintained.

After determining that the back-brake on the top drive unit is securely locked, the operator commences releasing the rotary table back-brake and slowly transfers the pipe torque to the top drive unit. When the torque is being held

- 25 with the rotary lock, engage the top drive and slowly increase the amperage until the torque is transferred and the rotary lock can be released. Once all the torque has been transferred to the top drive unit, the wireline access port will become shifted approximately 10.8 degrees to the

left of true alignment. However, in this procedure the port will not shift if using a single joint but will shift 10.8 degrees to the right if using a lubricator joint. This is predicated on having one round per thousand in the 5 drill pipe and the shifts are directly proportional to the amount of torque that is being transferred from the drill pipe into the assembly joint between the top entry adapter sub and the top drive unit, or the lubricator joint between the top entry sub and the swivel.

10 Once satisfied that the pipe string has been sufficiently tightened to the point of accepting left-hand torque without breaking pre-maturely, the pipe string can be placed back on the slips in the rotary table. The back-brake or the lock on the rotary should then be engaged.

15 With the weight of the pipe string now resting on the rotary, the torque being held with the top drive can be slowly transferred to the rotary.

With the torque transferred and the top drive disengaged, the operator switches the controls on the 20 hydraulic pump and opens or "unlocks" the swivel. As before, the operator should count the strokes and watch the pressure to assure that the swivel is totally open, or "unlocked." Again, it is recommended that approximately 500 pounds of back pressure be maintained to assure that 25 swivel remains in the open or "unlocked" position. The wireline access sub should then be realigned with the derrick sheave and the top drive unit relocked. The torque can then be released with the rotary table. At this point, the engineer may elect to reciprocate the pipe string in

order to work out any remaining trapped torque prior to running the free point or other services.

The invention also enables rotating, circulating and reciprocating the pipe while running and pumping-down 5 various wireline tools and performing various services, i.e., end-of-hole gyros, "measure-while-drilling" (M-W-D) retrieval tools, pipe recovery service tools, gamma ray logging devices or total "vertical depth" (T.V.D.) devices and other logging or perforating service tools.

10 Since the package can be assembled in a variety of configurations, customer preference, operating conditions and job requirements, whether involving directional drilling, pump downs, grease injectors, MWD retrieval, coil tubing or pipe recovery, will strongly influence which 15 configuration is most advantageous for the job to be performed.

Once the chosen packages described above have been installed and tightened, the hydraulic hoses should be attached to the locking swivel and the hand pump. The 20 hoses, the swivel and the hand pump have mated quick-connects which assures that the labeling on the hand pump, closed/locked and open/unlocked corresponds correctly with the direction of movement and position of the internal locking mechanism within the swivel.

25 Lock the rotary table, or attach the back-up rig tongs to the joint of pipe in the rotary, and the assembly can be tighten to maximum torque allowed using the top drive unit.

Engage the top drive unit and slowly increase the amperage until the maximum foot pounds of torque allowed

for the particular drill pipe being used in the upper assembly has been reached. Reduce the amperage to zero and then increase back to maximum allowed amperage at least one or two more times.

- 5 Once the assembly has been properly tightened and the top drive amperage reduced to zero, unlock the rotary, or release the back-up tongs, and then open, "unlock", the swivel.

Use the top drive unit and slowly orient the upper assembly until the wireline access port in the top entry sub is in perfect alignment with the wireline sheave in the derrick. The top drive unit should then be locked in this alignment and secured so as to prevent inadvertent unlocking.

- 10 Upon making one final check and assuring that the top drive is locked in the aligned position and the swivel is in the unlocked position, the assembly will be ready to begin operations.

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CLAIMS

I claim:

1. A lockable swivel comprising
 - a retainer sub,
 - 5 a lower body providing a cooperating surface for engagement with a locking mandrel, said lower body connected to the retainer sub and enclosing the locking mandrel,
 - a locking mandrel providing cooperating surfaces for 10 engagement with the lower body,
 - a swivel mandrel,
 - a retainer nut connected to the lower body and enclosing the swivel mandrel,
 - means for engaging cooperating surface means between 15 the locking mandrel and the swivel mandrel to permit relative rotational movement
2. The lockable swivel of claim 1 wherein the retainer sub is provided with threaded connections for connecting to a drill string.
- 20 3. The lockable swivel of claim 1 wherein the cooperating surfaces of the mandrels are splines.
4. An in-line swivel apparatus for use in wireline operations on a drilling operation comprising:
 - a tubular retainer providing threaded connections for 25 connecting the tubular body to the drill string,
 - a first tubular body providing spline surfaces for engaging a locking mandrel,

a second tubular body providing cooperating spline surfaces for engaging the surfaces of the locking mandrel and a swivel mandrel,

bearing means connected to the tubular body to permit 5 rotation of the swivel mandrel,

a locking mandrel providing cooperating surfaces for engaging the surfaces of the first tubular body, and surfaces for engaging the swivel mandrel.

5. The in-line swivel of claim 4 wherein the locking 10 mandrel is engaged by application of hydraulic fluid in a space formed between the inner surface of the first tubular body and the outer surface of the locking mandrel.

6. A method of using the lockable in-line swivel for the purposes of pipe recovery comprising the steps of:

15 connecting the swivel in a drill string assembly, locking the swivel in the closed position, holding torque on the drill string with a top-drive assembly,

reciprocating the drill string longitudinally to work 20 the torque into the drill string,

setting the drill string down on the rotary table and holding the torque while releasing the swivel to permit rotation of the drill string below the swivel without disengagement of the wireline entry devices.

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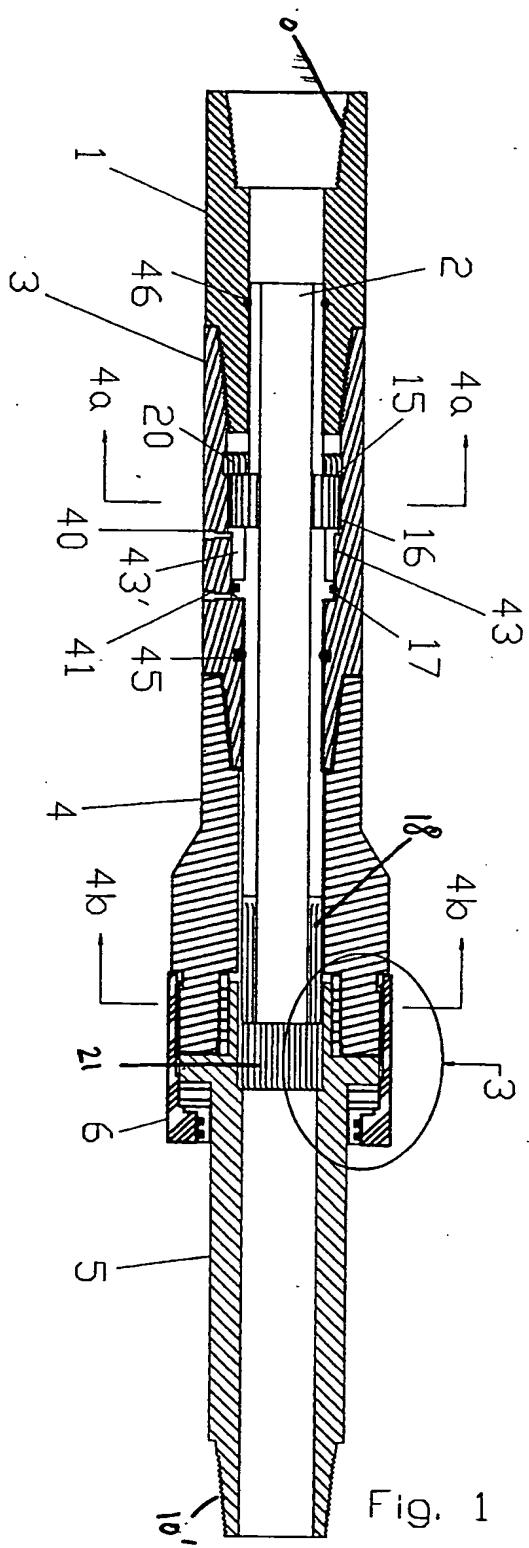
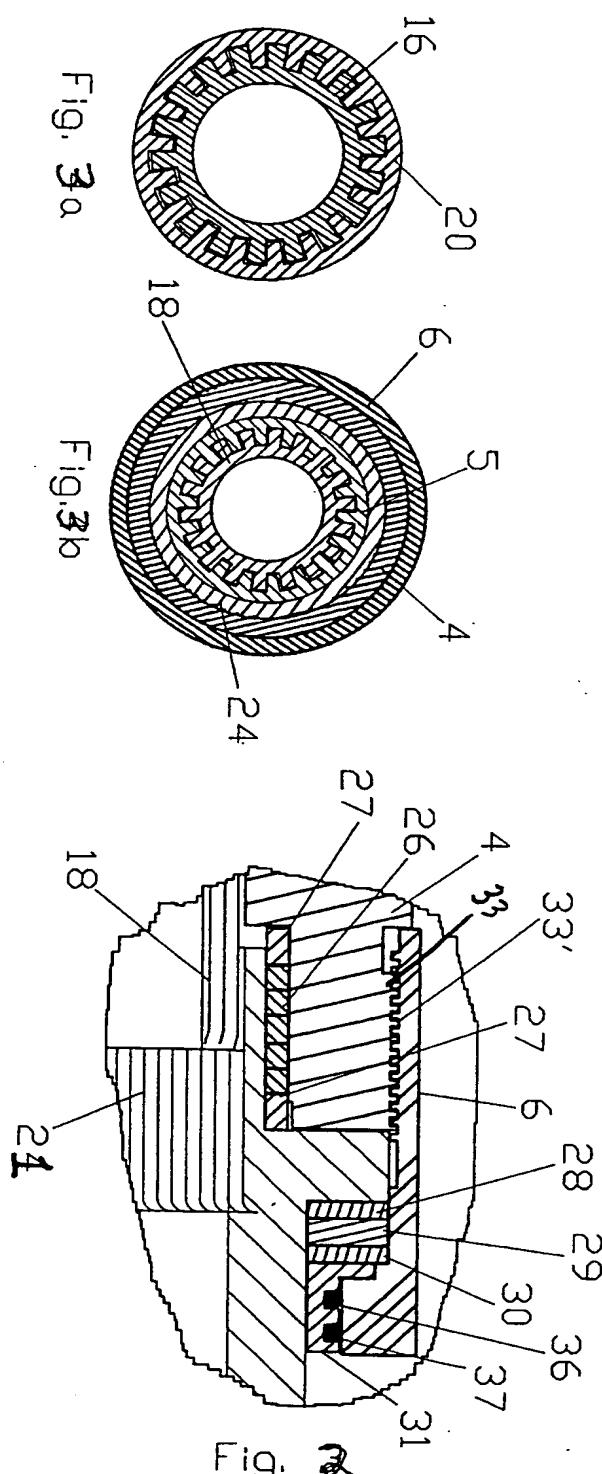


Fig. 1



INTERNATIONAL SEARCH REPORT

International application No.
PCT/US97/24043

A. CLASSIFICATION OF SUBJECT MATTER

IPC(6) :E21B 7/08

US CL :175/61,74

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

U.S. : 175/61,74,62,73

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched
none

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

APS

search terms: swivel mandrel,lockable swivel,cl.175

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	US 5,373,906 A (BRADDICK) 20 December 1994 (20/12/94), see entire document.	1-6
A	US 5,168,943 A (FALGOUT, SR.) 08 December 1992 (08/12/92), see entire document.	1-6

Further documents are listed in the continuation of Box C.

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09 APRIL 1998

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